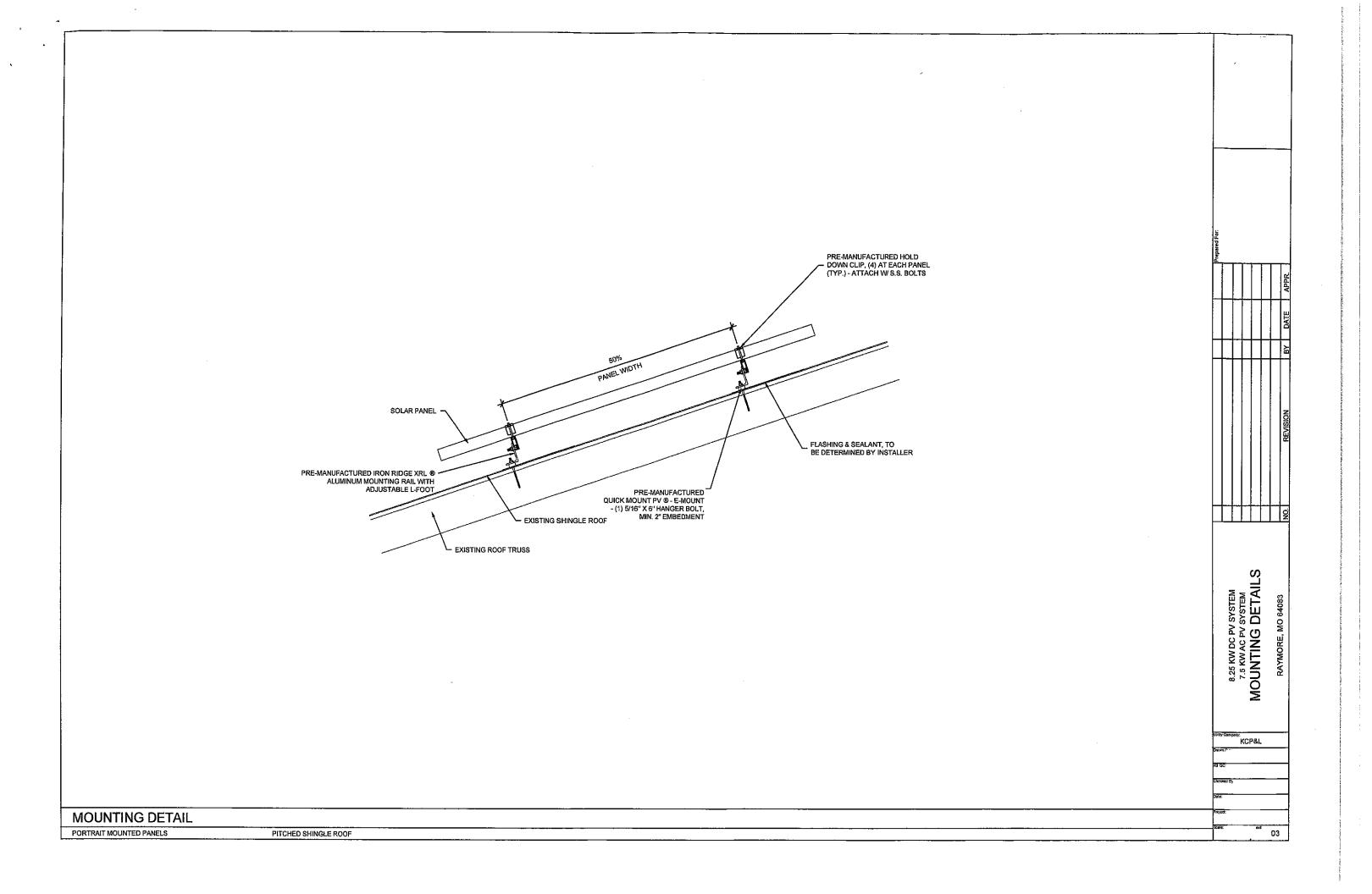
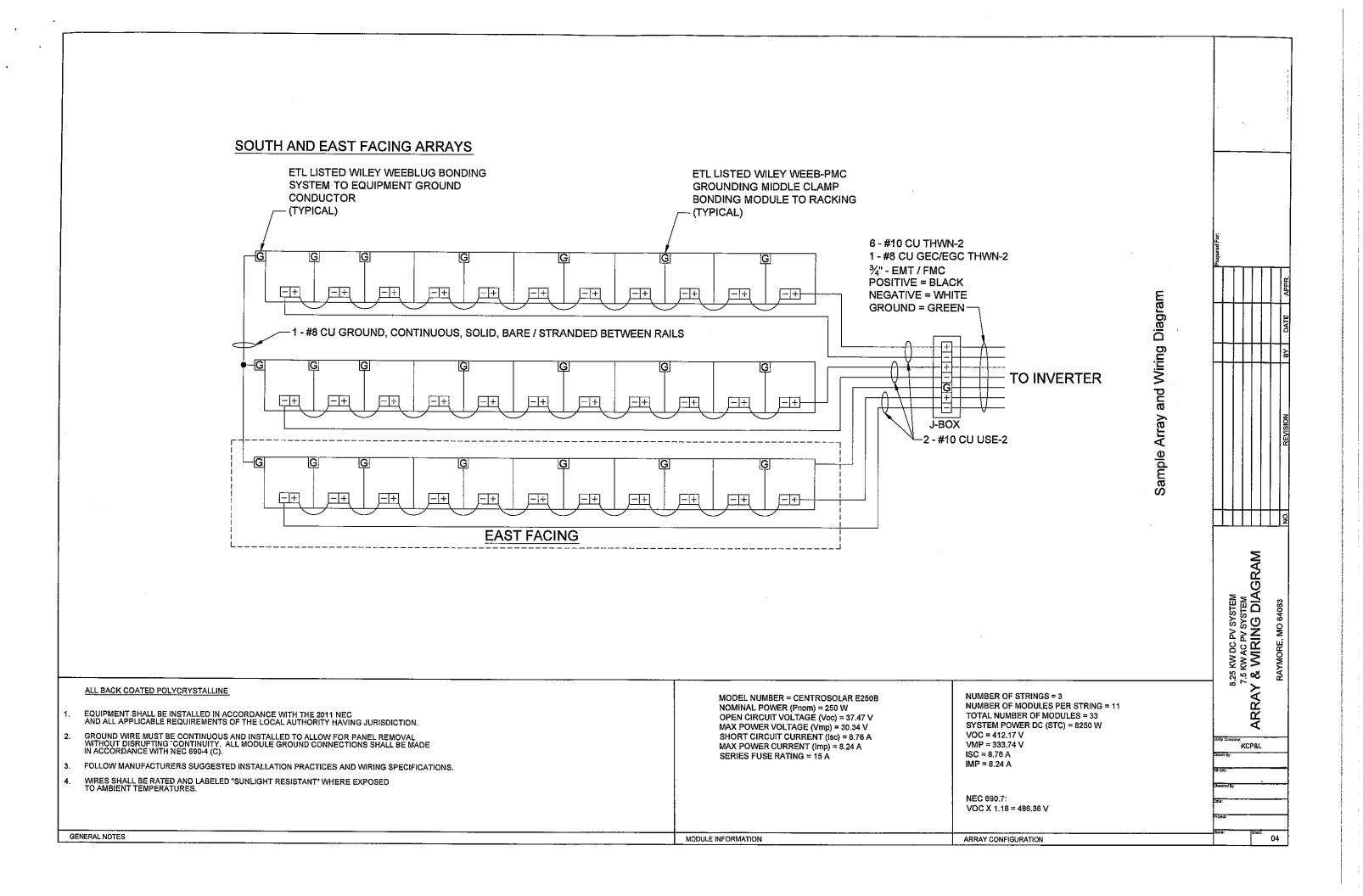
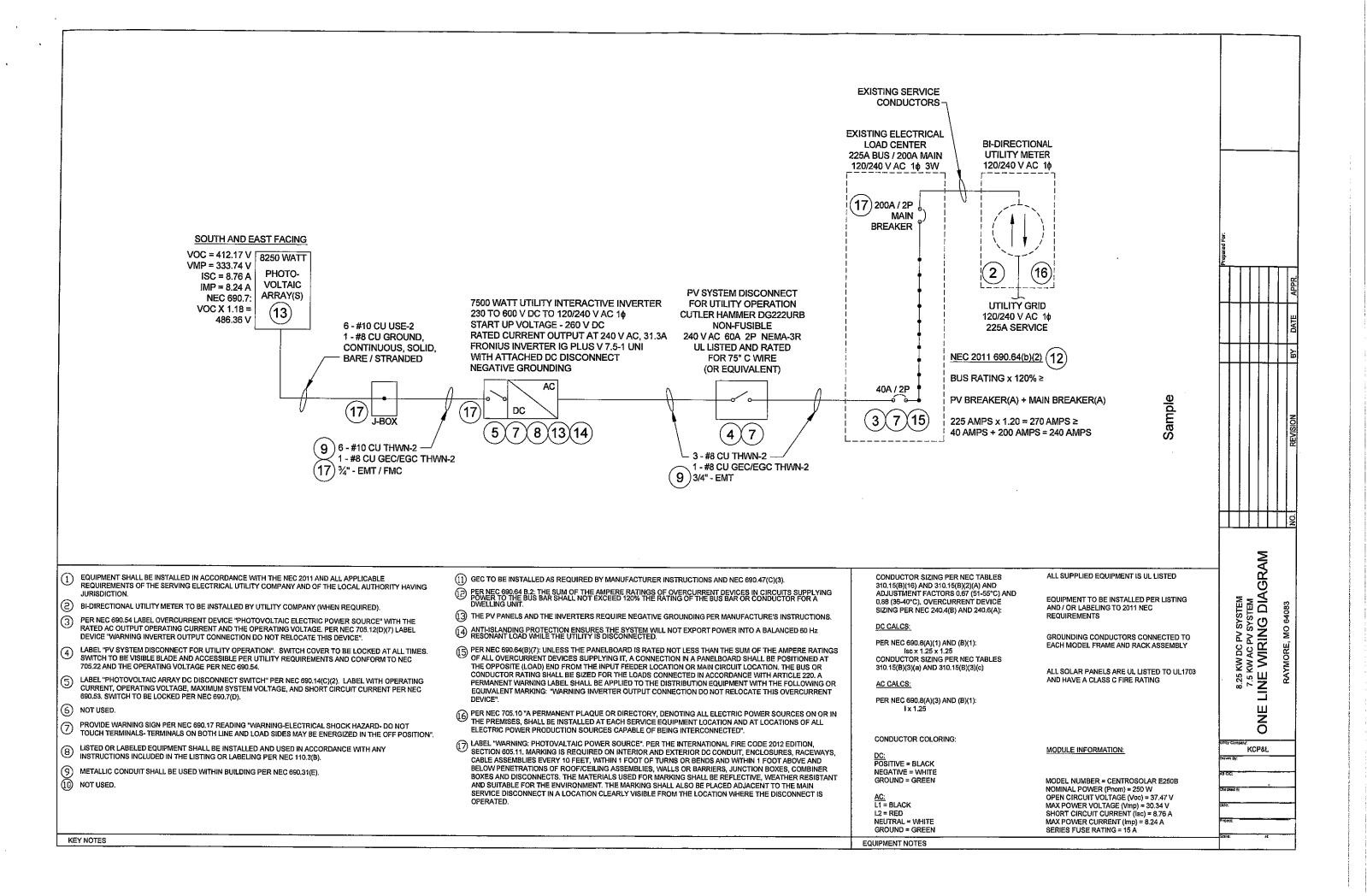


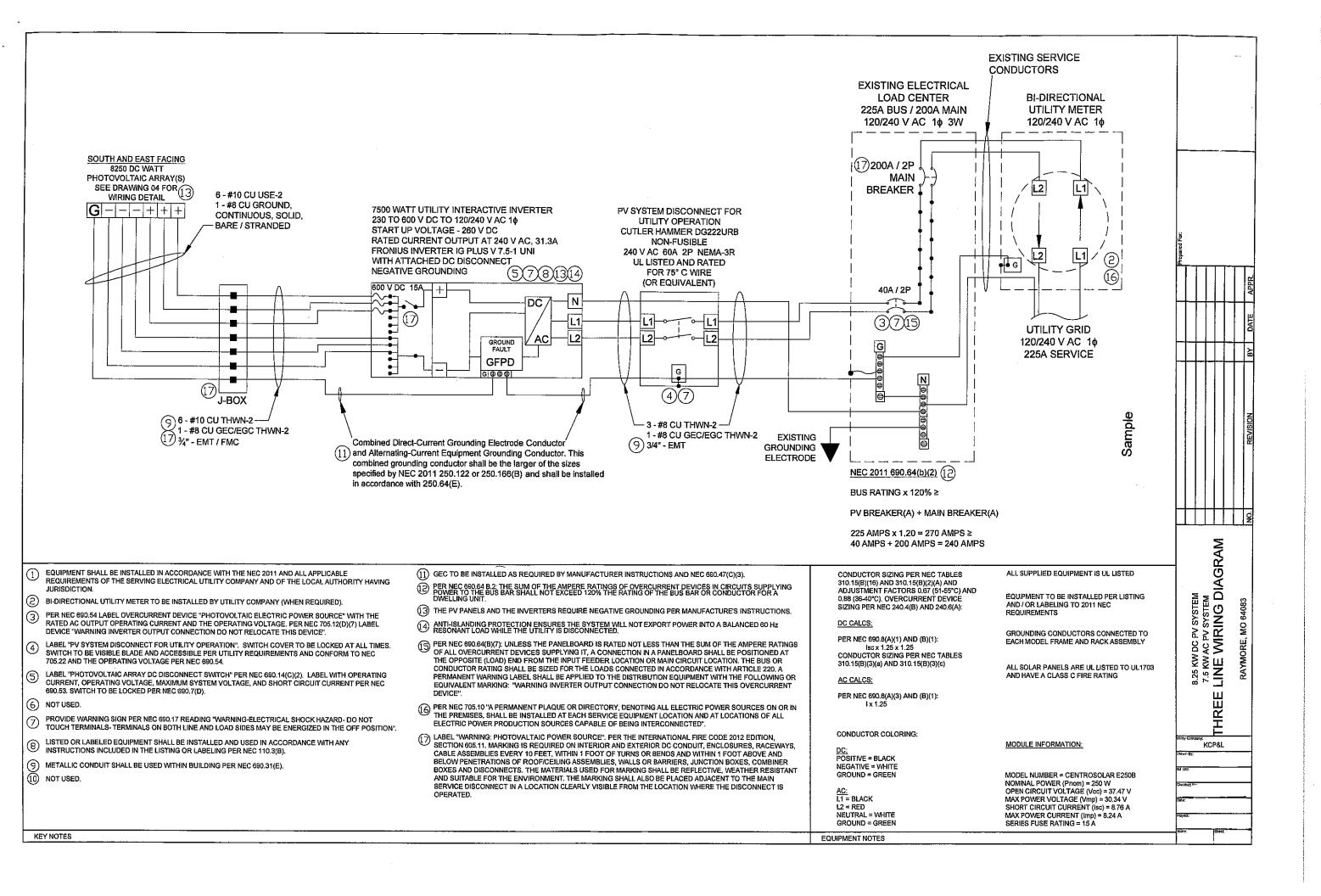
22 PANEL ARRAY UPLIFT CALCULATION PANEL GROUP AREA 374 SQ. FT. x WIND LOAD 30 PSF = SLOPE TOTAL LOAD 11,220 LBS. CONNECTOR TYPE: 5/16" HANGER BOLT (EMBED MIN. 2") # OF MOUNTING POINTS: 42 PULL OUT STRENGTH: 210 LBS. PER INCH OF EMBED 42 x 2 x 210 LBS. = 17,640 LBS. POINT LOAD CALCULATION ARRAY WEIGHT: 1,100 LBS / 42 MOUNTING POINTS = 26.19 LBS. PER MOUNTING POINT 3'-0" Sample Solar Plan Layout Detail 11 PANEL ARRAY **UPLIFT CALCULATION** PANEL GROUP AREA 187 SQ. FT. x WIND LOAD 30 PSF = TOTAL LOAD 5,610 LBS. CONNECTOR TYPE: 5/16" HANGER BOLT (EMBED MIN. 2") # OF MOUNTING POINTS: 24 PULL OUT STRENGTH: 210 LBS. PER INCH OF EMBED 24 x 2 x 210 LBS. = 10,080 LBS. 0 POINT LOAD CALCULATION ARRAY WEIGHT: 550 LBS / 24 MOUNTING POINTS = 22.92 LBS. PER MOUNTING POINT -(2) **WORST CASE DISTRIBUTED LOAD CALCULATION** 5'-0" 1,100 LBS. / 374 SQ. FT. = 2.94 PSF ARRAY CALCULATIONS 8.25 KW DC PV SYSTEM 7.5 KW AC PV SYSTEM / LAYOUT DETAILS MOUNTING POINT, REFER TO DETAIL PRE-MANUFACTURED ALUMINUM RAIL EXISTING ROOF RAFTERS @ 24" O.C., VERIFY LOCATION 3 2'-0" **4 5** VENTS (TYP.) 3' CLEAR PATH FOR FIRE DEPT. ACCESS SLOPE KCP&L ALL CONSTRUCTION / INSTALLATION IS NORTH TO COMPLY WITH THE FOLLOWING: 2'-0" TYP 2012 IBC 2012 IFC 2011 NEC ALL DIMENSIONS ARE APPROXIMATE PV PANEL ARRAY PLAN GENERAL NOTES PORTRAIT MOUNTED PANELS PITCHED SHINGLE ROOF

02

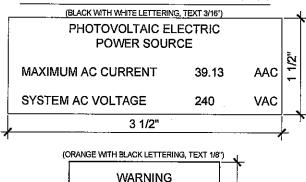












INVERTER OUTPUT CONNECTION

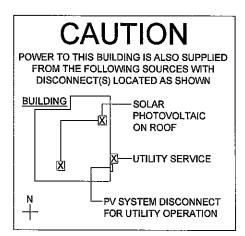
DO NOT RELOCATE THIS

OVERCURRENT DEVICE

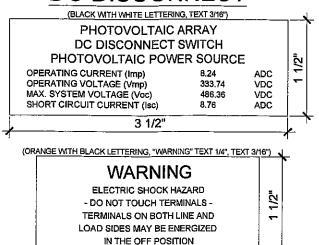


DIRECTORY

(WHITE WITH BLACK LETTERING, "CAUTION" TEXT 3/4", TEXT 1/4")

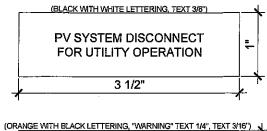


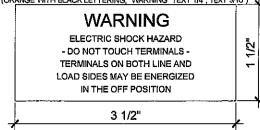
DC DISCONNECT



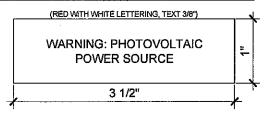
3 1/2"

AC DISCONNECT





2012 IFC FIRE CODE MARKINGS



Labeling Requirements

KCP&L

ALL LABELS TO BE ENGRAVED AND MECHANICALLY BONDED UNLESS OTHERWISE STATED

PHOTOVOLTAIC SYSTEM SHALL BE INSTALLED ACCORDING TO THE 2011 NATIONAL ELECTRIC CODE WITH REFERENCE TO THE FOLLOWING: ARTICLE 690, AND SECTIONS 200-6, 210-6, 230-70, 240-3, 250-26, 250-50, 250-122 TO INCLUDE REFERENCED SECTIONS AND TABLES ALL EQUIPMENT PROVIDED SHALL BE LISTED BY AN INDEPENDENT TESTING AGENCY

PARTICULAR NOTE TO THE FOLLOWING:

NEC 240.4(B) DEVICES RATED 800 AMPERES OR LESS. THE NEXT HIGHER STANDARD OVERCURRENT DEVICE RATING (ABOVE THE AMPACITY OF THE CONDUCTORS BEING PROTECTED) SHALL BE PERMITTED TO BE USED IF: 1) THE CONDUCTORS BEING PROTECTED ARE NOT PART OF A MULTIOUTLET BRANCH CIRCUIT SUPPLYING RECEPTACLES FOR CORD-AND-PLUG-CONNECTED PORTABLE LOADS. 2) THE AMPACITY OF THE CONDUCTORS DOES NOT CORRESPOND WITH THE STANDARD AMPERE RATING OF A FUSE OR A CIRCUIT BREAKER WITHOUT OVERLOAD TRIP ADJUSTMENTS ABOVE ITS RATING. 3) THE NEXT HIGHER STANDARD RATING SELECTED DOES NOT EXCEED 800 AMPERES.

NEC 240.6(A) FUSES AND FIXED-TRIP CIRCUIT BREAKERS. THE STANDARD AMPERE RATINGS FOR FUSES AND INVERSE TIME CIRCUIT BREAKERS SHALL BE CONSIDERED: 15, 20, 25, 30, 35, 40, 45, 50, 60, 70, 80, 90, 100, 110,125, 150, 175, 200, 225, 250, 300, 350, 400, 450, 500, 600, 700, 800, 1000, 1200, 1600, 2000, 2500, 3000, 4000, 5000, 6000 AMPERES.

NEC 240.64(C) GROUNDING ELECTRODE CONDUCTOR BE CONTINUOUS, GROUND CRIMPS
NEC 250.160 TO BE IRREVERSIBLE
AND PART VII

NEC 250.97 FOR CIRCUITS OVER 250 VOLTS TO GROUND, THE ELECTRICAL CONTINUITY OF METAL RACEWAYS AND CABLES WITH METAL SHEATHS THAT CONTAIN ANY CONDUCTOR OTHER THAN SERVICE CONDUCTORS SHALL BE ENSURED BY ONE OR MORE OF THE METHODS SPECIFIED FOR SERVICES IN 250.90(B), EXCEPT OR (B)(1).

NEC 422.30 DISCONNECTING MEANS

NEC 422.60 NAMEPLATE MARKING

NEC 422.62(B) ADDITIONAL NAMEPLATE MARKING

NEC 690.4(C) MODULE CONNECTION ARRANGEMENT SHALL BE ARRANGED SO THAT REMOVAL OF A MODULE OR PANEL FROM A PHOTOVOLTAIC SOURCE CIRCUIT DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER PHOTOVOLTAIC SOURCE CURRENT

NEC 690.5 GROUND-FAULT PROTECTION

NEC 690.7(D)OUTPUT CIRCUITS OVER 150 VOLTS TO GROUND SHALL NOT BE ACCESSIBLE TO OTHER THAN QUALIFIED PERSONS WHILE ENERGIZED.

NEC 690.8(A)(1) PHOTOVOLTAIC SOURCE CIRCUIT CURRENTS. THE MAXIMUM CURRENT SHALL BE THE SUM OF THE PARALLEL MODULE RATED SHORT-CIRCUIT CURRENTS MULTIPLIED BY 125 PERCENT.

NEC 690.8(A)(3) INVERTER OUTPUT CIRCUIT CURRENT. THE MAXIMUM CURRENT SHALL BE THE INVERTER CONTINUOUS OUTPUT CURRENT RATING.

NEC 690.8(B)(1) SIZING OF CONDUCTORS AND OVERCURRENT DEVICES. THE CIRCUIT CONDUCTORS AND OVERCURRENT DEVICES SHALL BE SIZED TO CARRY NOT LESS THAN 125 PERCENT OF THE MAXIMUM CURRENTS AS CALCULATED IN 690.8(A). THE RATING OR SETTING OF OVERCURRENT DEVICES SHALL BE PERMITTED IN ACCORDANCE WITH 240.4(B) AND (C).

NEC 690.17 PV SYSTEM DISCONNECT SHALL BE SIGNED LABELED:

WARNING - ELECTRICAL SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES

MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.14(C)(2) PV SYSTEM DISCONNECT SHALL BE PERMANENTLY MARKED AS A "PHOTOVOLTAIC SYSTEM DISCONNECT"

NEC 690.33 (A) CONFIGURATION

(B) INTERRUPTION OF CIRCUIT

(C) CONNECTORS SHALL BE OF THE LOCKING OR LATCHING TYPE

(E) LABELED "DO NOT OPEN UNDER LOAD"

NEC 690.53 PERMANENT LABEL FOR DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE AT DISCONNECTING MEANS

RATED MAXIMUM POWER-POINT CURRENT RATED MAXIMUM POWER-POINT VOLTAGE MAXIMUM SYSTEM VOLTAGE [REF: 690.7 (A)] SHORT-CIRCUIT CURRENT [REF: 690.8 (A)] MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER [IF INSTALLED]

NEC 690.56(B) PERMANENT LABEL/PLAQUE: [SOURCE/LABEL]
PV SYSTEM DISCONNECT / REF: NEC690.14 (C) (2)
UTILITY SERVICE PANEL / "UTILITY SERVICE DISCONNECT"

NEC 690.64(B)(5) CIRCUIT BREAKERS, IF BACKFED, SHALL BE SUITABLE FOR SUCH OPERATION

NEC 705.10 A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES ON OR IN THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. EXCEPTION: INSTALLATIONS WITH LARGE NUMBERS OF POWER PRODUCTION SOURCES SHALL BE PERMITTED TO BE DESIGNATED BY

GROUPS

NEC TABLE 250.66 SIZE OF ALTERNATING-CURRENT GROUNDING ELECTRODE CONDUCTOR.

THE SIZE OF THE GROUNDING ELECTRODE CONDUCTOR AT THE SERVICE,

AT EACH BUILDING OR STRUCTURE WHERE SUPPLIED BY A FEEDER(S) OR

BRANCH CIRCUIT(S), OR AT A SEPARATELY DERIVED SYSTEM OF A GROUNDED OR UNGROUNDED AC SYSTEM SHALL NOT BE LESS THAN GIVEN IN TABLE 250.66. EXCEPT AS PERMITTED IN 250.66(A) THROUGH (C).

NEC TABLE 310.16 ALLOWABLE AMPACITIES OF INSULATED CONDUCTORS RATED 0 THROUGH 2000 VOLTS, 60°C THROUGH 90°C, NOT MORE THAN THREE

CURRENT-CARRYING CONDUCTORS IN RACEWAY, CABLE, OR EARTH, BASED ON AMBIENT TEMPERATURE OF 30°C. NOTE CORRECTION FACTORS FOR

AMBIENT TEMPERATURE AT END OF TABLE.

				APPR
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				REVISION
	Τ.	 	_	NO.
	•			

8.25 KW DC PV SYSTEM
7.5 KW AC PV SYSTEM
NOTES & REFERENCES

Company

1 By: